Adequacy Mechanisms from a policy perspective

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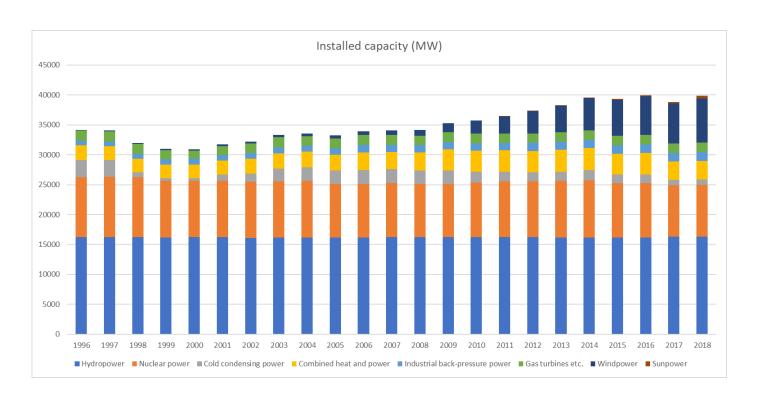
A few facts on Sweden

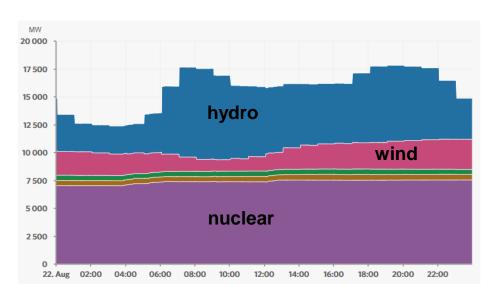
- Population: 10,2 million
- GDP/capita 45 700 USD
- Size: 447 435 km² (5 % of Brazil)
- Sparsely populated, 85 % in the south
- Capital: Sweden
- Constitutional monarchy
- Member of the European Union since 1995





Electricity production in Sweden





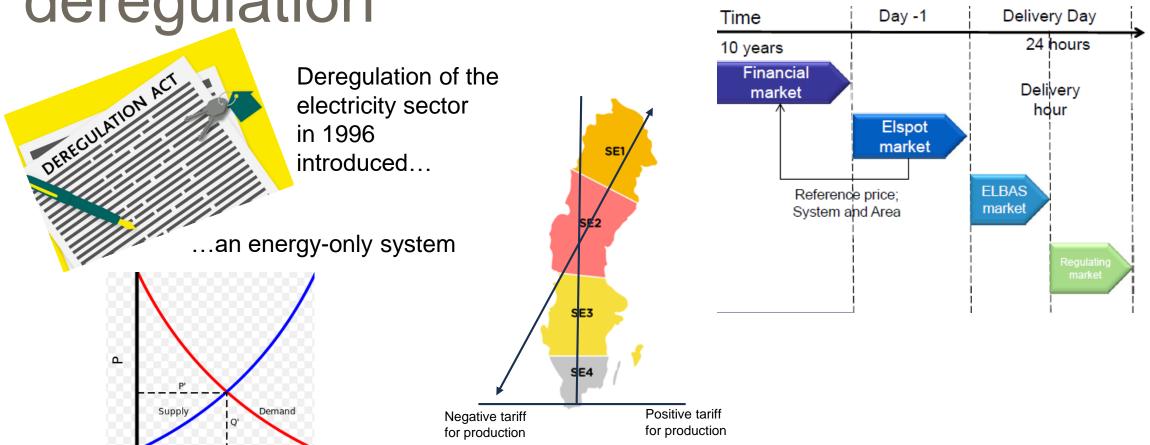
Large share of hydropower



Inflow/year related to average TWh/year 1960 2017 1970 1980 2000



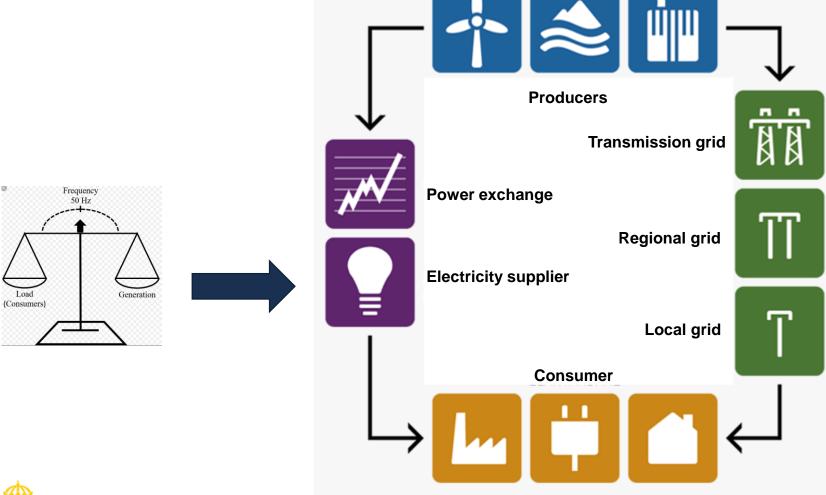
Policy on adequacy before and after the deregulation



Government Offices of Sweden

- Bidding zones introduced in 2011
- Geografically differentiated transmission tariffs

Delegated balance responsibility



Adequacy cold winter days



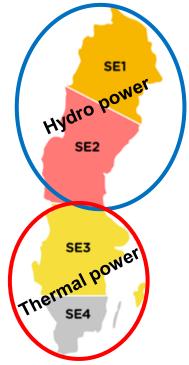
Power balance (MW)

SEI		Normal winter	10-year winter	20-year winter
555	SE1	3 100	3 000	3 000
SE2	SE2	4 200	4 100	4 000
SE3	SE3	- 5 200	- 5 800	- 6 200
525	SE4	- 3 100	- 3 300	- 3 400
SE4		- 1 000	- 2000	- 2 600
_	Max. consumption:	26 700	27 700	28 200

Max. import capacity: 10 350 MW

Challenges ahead

- Power balance in the south
- Balancing
- Inertia
- The government is closely following the development
- Framework
 agreement from
 2016 on energy
 policy



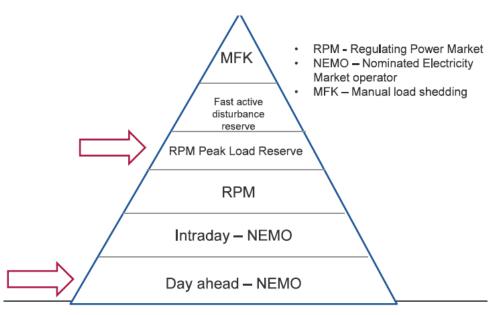
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<u>Reactor</u>		
Barsebäck 1	Capacity (MW)	Dans
Barsebäck 2	600	Decommissioning (year)
Ringhals 1	600	2005
Ringhals 2	865	2020
Oskarshamn 1	865	2019
Oskarshamn 2	473	2017
	638	2015
		2013



Current policy measures

- Balance established first-hand by the market place
- Bidding zones and differentiated tariffs
- Strategic reserve since 2003.
 Available between mid November to mid March
- Disturbance reserve
- Manual load shedding as last resort



Winter	Max volume, MW	Min volume consumption
2003/04 - 2007/08	2000	(0%)
2008/09 - 2010/11	2000	(0%)
2011/12 - 2012/13	1750	(25%)
2013/14 - 2014/15	1500	(25%)
2015/16 - 2016/17	1000	(25%)
2017/18 – 2024/25	750	(25%)

New EU-legislation

General

- European methodology for adequacy assessments
- National reliability standard
- Implementation plan

Strategic reserve

- Technology neutral, open to competition and open cross-border
- Not to be activated in the DA market
- When activated, imbalances are to be settled at least at VoLL
- Emission performance standard



Lessons learned

- Strategic reserve not activated after 2012...
- ...but challenges ahead
- Ongoing discussion on all levels
- Potential for market driven demand response solutions

